

**INTERCONNECTION
FACILITIES STUDY
REPORT**

GEN-2015-060
(IFS-2015-002-13)

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By SPP Generator Interconnections Dept.

REVISION HISTORY

DATE OR VERSION NUMBER	AUTHOR	CHANGE DESCRIPTION	COMMENTS
2/16/2017	SPP	Initial draft report issued.	
2/17/2017	SPP	Initial draft revision 1 report issued.	Reposted to include shared network upgrade costs

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SUMMARY

INTRODUCTION

This Interconnection Facilities Study (IFS) for Interconnection Request GEN-2015-060/IFS-2015-002-13 is for a 250.50 MW generating facility located in Ellis County, Oklahoma. The Interconnection Request was studied in the DISIS-2015-002 Impact Study for Energy Resource Interconnection Service (ERIS) and Network Resource Interconnection Service (NRIS). Prior to an executed IFS agreement, the Interconnection Customer requested to withdraw NRIS per Section 4.4.1 of the Southwest Power Pool (SPP) Generator Interconnection Procedures (GIP), therefore ERIS-only was analyzed for this request in the DISIS-2015-002-1 Impact Restudy and DISIS-2015-002-2 Impact Restudy. The Interconnection Customer's requested in-service date is December 31, 2021.

The interconnecting Transmission Owner, Oklahoma Gas and Electric Company (OKGE), performed a detailed IFS at the request of SPP. The full report is included in Appendix A. SPP has determined that full Interconnection Service will be available after the assigned Transmission Owner Interconnection Facilities, Non-Shared Network Upgrade(s), and Other Network Upgrades are completed.

The primary objective of the IFS is to identify necessary Transmission Owner Interconnection Facilities, Network Upgrade(s), other direct assigned upgrade(s), and associated upgrade lead times needed to grant the requested Interconnection Service at the specified Point of Interconnection (POI).

PHASE(S) OF INTERCONNECTION SERVICE

It is not expected that Interconnection Service will occur in phases. However, Interconnection Service will not be available until all Interconnection Facilities and Network Upgrade(s) can be placed in service.

CREDITS/COMPENSATION FOR AMOUNTS ADVANCED FOR NETWORK UPGRADE(S)

Interconnection Customer shall be entitled to compensation in accordance with Attachment Z2 of the SPP OATT for the cost of SPP Network Upgrades, including any tax gross-up or any other tax-related payments associated with the Network Upgrades, that are not otherwise refunded to the Interconnection Customer. Compensation shall be in the form of either revenue credits or incremental Long Term Congestion Rights (iLTCR).

INTERCONNECTION CUSTOMER INTERCONNECTION FACILITIES

The Generating Facility is proposed to consist of one hundred-sixty-seven (167) 1.5 MW General Electric (G.E.) wind generators for a total generating nameplate capacity of 250.50 MW.

The Interconnection Customer's Interconnection Facilities to be designed, procured, constructed, installed, maintained, and owned by the Interconnection Customer at its sole expense include:

- 34.5 kV underground cable collection circuits;
- 34.5 kV to 138 kV transformation substation with associated 34.5 kV and 138 kV switchgear;
- Two (2) 138/34.5kV 78/104/130 MVA step-up transformer to be owned and maintained by the Interconnection Customer at the Interconnection Customer's substation;

- A twenty-one (21) mile overhead 138kV line to connect the Interconnection Customer’s substation to the Point of Interconnection (POI) at the 138 kV bus existing OKGE substation (“Woodward EHV”) to be owned and maintained by OKGE;
- All transmission facilities required to connect the Interconnection Customer’s substation to the POI;
- Equipment at the Interconnection Customer’s substation necessary to maintain a power factor at the POI between 95% lagging and 95% leading, including approximately 13.9Mvars¹ of reactors to compensate for injection of reactive power into the transmission system under no/reduced generating conditions. The Interconnection Customer may use wind turbine manufacturing options for providing reactive power under no/reduced generation conditions. The Interconnection Customer will be required to provide documentation and design specifications demonstrating how the requirements are met.

The Interconnection Customer shall coordinate relay, protection, control, and communication system configurations and schemes with the Transmission Owner.

TRANSMISSION OWNER INTERCONNECTION FACILITIES AND NON-SHARED NETWORK UPGRADE(S)

To facilitate interconnection, the interconnecting Transmission Owner will perform work as shown below necessary for the acceptance of the Interconnection Customer’s Interconnection Facilities.

Table 1 lists the Interconnection Customer’s estimated cost responsibility for Transmission Owner Interconnection Facilities (TOIF) and Non-Shared Network Upgrade(s) and provides an estimated lead time for completion of construction. The estimated lead time begins when the Generator Interconnection Agreement has been fully executed.

Table 1: Interconnection Customer TOIF and Non-Shared Network Upgrade(s)

TOIF and Non-Shared Network Upgrades Description	Allocated Cost Estimate (\$)	Allocated Percent (%)	Total Cost Estimate (\$)	Estimated Lead Time
<u>OKGE Woodward EHV Substation: Transmission Owner Interconnection Facilities</u> Construct one (1) 138 kV line terminal, line switches, dead end structure, line relaying, communications, revenue metering, line arrester and all associated equipment and facilities necessary to accept transmission line from Interconnection Customer’s Generating Facility.	\$410,000	100%	\$410,000	9 Months
<u>OKGE Interconnection Substation - Non-Shared Network Upgrades</u> Construct one (1) 2000 continuous ampacity breakers, control panel replacement, line relaying, disconnect switches, structures, foundations, conductors, insulators, and all other associated work and materials.	\$453,000	100%	\$453,000	

¹ This approximate minimum reactor amount is needed for the current configuration of the wind farm as studied in the DISIS-2015-002 Impact Study.

TOIF and Non-Shared Network Upgrades Description	Allocated Cost Estimate (\$)	Allocated Percent (%)	Total Cost Estimate (\$)	Estimated Lead Time
OKGE Woodward EHV 345/138kV Transformer - Non-Shared Network Upgrades install new 345/138/13kV 493MVA transformer circuit #3, expand existing 345kV and 138kV bus configuration, two (2) 5000A 345kV circuit breakers, two (2) 3000A 138kV circuit breakers, two (2) 3000A 13kV circuit breakers, reactors, relaying, disconnect switches, and associated material and equipment.	\$9,634,457	100%	\$9,634,457	18 Months
Total	\$10,497,457	100%	\$10,497,457	

SHARED NETWORK UPGRADE(S)

The Interconnection Customer’s share of costs for Shared Network Upgrades is estimated in **Table 2** below.

Table 2: Interconnection Customer Shared Network Upgrades

Shared Network Upgrades Description	Allocated Cost Estimate (\$)	Allocated Percent (%)	Total Cost Estimate (\$)
Cleo Corner – Cleo Plant Tap 138kV Circuit #1 Change CT tap setting and testing	\$4,025	6.50	\$61,890
Total	\$4,025	6.50	\$61,890

All studies have been conducted assuming that higher-queued Interconnection Request(s) and the associated Network Upgrade(s) will be placed into service. If higher-queued Interconnection Request(s) withdraw from the queue, suspend or terminate service, the Interconnection Customer’s share of costs may be revised. Restudies, conducted at the customer’s expense, will determine the Interconnection Customer’s revised allocation of Shared Network Upgrades.

OTHER NETWORK UPGRADE(S)

Certain Other Network Upgrades are currently not the cost responsibility of the Interconnection Customer but will be required for full Interconnection Service.

- 1) DeGrasse 345/138kV Project assigned in 2016 Integrated Transmission Planning – Near Term Assessment (ITPNT) SPP-NTC-200391. Currently on schedule for 6/1/2017 in-service.
 - i. DeGrasse – Knob Hill 138kV circuit #1 build
 - ii. DeGrasse 345/138kV Transformer and Substation build
- 2) Woodward – Tatonga – Mathewson 345kV circuit #2, assigned in 2012 Integrated Transmission Planning – 10 Year Assessment (ITP10). Currently on schedule for 7/1/2018 in-service.
- 3) Woodward EHV Phase Shifting Transformer circuit #1 build, assigned to DISIS-2011-001 Interconnection Customer(s). Currently on schedule for 6/1/2017 in-service.

Southwest Power Pool, Inc.

Depending upon the status of higher- or equally-queued customers, the Interconnection Request's in-service date is at risk of being delayed or Interconnection Service is at risk of being reduced until the in-service date of these Other Network Upgrades.

CONCLUSION

After all Interconnection Facilities and Network Upgrade(s) have been placed into service, Interconnection Service for 250.50 MW can be granted. Full Interconnection Service will be delayed until the Transmission Owner Interconnection Facilities, Non-Shared Network Upgrades, and Other Network Upgrades are completed. The Interconnection Customer's estimated cost responsibility for Transmission Owner Interconnection Facilities and Non-Shared Network Upgrades is summarized in the table below.

Table 3: Cost Summary

Description	Allocated Cost Estimate
Transmission Owner Interconnection Facilities	\$410,000
Network Upgrades	\$10,501,482
Total	\$10,911,482

A draft Generator Interconnection Agreement will be provided to the Interconnection Customer consistent with the final results of this IFS report. The Transmission Owner and Interconnection Customer will have 60 days to negotiate the terms of the GIA consistent with the SPP Open Access Transmission Tariff (OATT).

APPENDICES

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A: TRANSMISSION OWNER'S INTERCONNECTION FACILITIES STUDY REPORT

See next page for the Transmission Owner's Interconnection Facilities Study Report.

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FACILITY STUDY

for

Generation Interconnection Request 2015-060

250.5 MW Wind Generating Facility
In Woodward County
Oklahoma

May 9, 2016

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Transmission Planning
OG&E Electric Services

Summary

Pursuant to the tariff and at the request of the Southwest Power Pool (SPP), Oklahoma Gas and Electric (OG&E) performed the following Facility Study to satisfy the Facility Study Agreement executed by the requesting customer for SPP Generation Interconnection request Gen-2015-060. The request for interconnection was placed with SPP in accordance SPP's Open Access Transmission Tariff, which covers new generation interconnections on SPP's transmission system. The requirements for interconnection consist of adding 1 breaker and a line terminal to Woodward District EHV substation. The total cost for OKGE to add 1 breaker and a terminal in Woodward District EHV substation, the interconnection facility, is estimated at \$863,000.

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Introduction

The Southwest Power Pool has requested a Facility Study for the purpose of interconnecting a wind generating facility within the service territory of OG&E Electric Services (OKGE) in Woodward County Oklahoma. The proposed 138kV point of interconnection is at Woodward District EHV Substation in Woodward County Oklahoma. This substation is owned by OKGE.

The cost for adding a new 138kV terminal to the substation, the required interconnection facility, is estimated at \$410,000.

Network Constraints in the Southwest Public Service (SPS), OKGE and Western Farmers Electric Cooperative (WFEC) systems may be verified with a transmission service request and associated studies.

Interconnection Facilities

The primary objective of this study is to identify attachment facilities. The requirements for interconnection consist of adding a new 138kV terminal in Woodward District EHV Substation. This 138kV addition shall be constructed and maintained by OKGE. The Customer did not propose a route of its 138kV line to serve its 138kV facilities. It is assumed that obtaining all necessary right-of-way for the line into the new OKGE 138kV substation facilities will not be a significant expense.

The total cost for OKGE to add a new 138kV terminal in an existing substation, the interconnection facility, is estimated at \$410,000. This cost does not include building the 138kV line from the Customer substation into Woodward District EHV substation. The Customer is responsible for this 138kV line up to the point of interconnection. This cost does not include the Customer's 138-34.5kV substation and the cost estimate should be determined by the Customer.

This Facility Study does not guarantee the availability of transmission service necessary to deliver the additional generation to any specific point inside or outside the Southwest Power Pool (SPP) transmission system. The transmission network facilities may not be adequate to deliver the additional generation output to the transmission system. If the customer requests firm transmission service under the SPP Open Access Transmission Tariff at a future date, Network Upgrades or other new construction may be required to provide the service requested under the SPP OATT.

The costs of interconnecting the facility to the OKGE transmission system are listed in Table 1.

Short Circuit Fault Duty Evaluation

It is standard practice for OG&E to recommend replacing a circuit breaker when the current through the breaker for a fault exceeds 100% of its interrupting rating with re-closer de-rating applied, as determined by the ANSI/IEEE C37.5-1979, C37.010-1979 & C37.04-1979 breaker rating methods.

For this generator interconnection, no breakers were found to exceed their interrupting capability after the addition of the Customer’s generation and related facilities. OG&E found no breakers that exceeded their interrupting capabilities on their system. Therefore, there is no short circuit upgrade costs associated with the Gen-2015-060 interconnection.

Table 1: Required Interconnection Network Upgrade Facilities

Facility	ESTIMATED COST (2016 DOLLARS)
OKGE – Interconnection Facilities - Add a single 138kV line terminal to an existing substation. Dead end structure, line switch, line relaying, revenue metering including CTs and PTs	\$410,000
OKGE – Network Upgrades at an existing 138kV sub, Install 1-138kV 2000A breaker, line relaying, disconnect switches, and associated equipment.	\$453,000
OKGE - Right-of-Way for 138kV terminal addition	No Additional ROW
Total	\$863,000

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May 9, 2016

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Woodward District EHV Substation

